



Q2 2019 Earnings Presentation

September 16, 2019

www.renesolapower.com

Safe Harbor Statement

This presentation may contain forward-looking statements and management may make additional forward-looking statements in response to your questions. These statements are made under the "safe harbor" provisions of the U.S. Private Securities Litigation Reform Act of 1995. These forward-looking statements can be identified by terminology such as "will," "expects," "anticipates," "future," "intends," "plans," "believes," "estimates," "confident" and similar statements. Statements that are not historical facts, including statements concerning our beliefs, forecasts, estimates and expectations, are forward-looking statements. Forward-looking statements involve inherent risks and uncertainties that could cause actual results to differ materially from those projected or anticipated, including risks related to: the risk that our results of operations may fluctuate from period to period; the risk of PRC governmental policy changes; the risk that we face intense competition from other solar companies; the risk that PRC economic, political and social conditions as well as government policies can affect our business and other risks outlined in our public filings with the Securities and Exchange Commission, including our annual report on Form 20-F.

The forward-looking statements made in this presentation relate only to events or information as of the date on which the statements are made in this presentation. Except as required by law, we undertake no obligation to update or revise publicly any forward-looking statements, whether as a result of new information, future events or otherwise, after the date on which the statements are made or to reflect the occurrence of unanticipated events.



ReneSola: Pure Downstream Player

Downstream Player	High Yield: to own and operate commercial projects with equity IRR over 10%	The only US-listed
- Developer - IPP	Distributed: develop and operate small-scale DG projects (e.g.<1MW) with high FiT/PPA price	company levered to the exciting Global Distributed
- O&M	Global: projects diversified in more than 10 countries, with solid development pipeline	Generation opportunity!

735 MW			Operating (MW		Late Stage F Pipeline (N		Under Construction (MW)
Completed	Constant of the second se		China DG	201.3	USA	306.7	4.5
		A start	US	19.6	Canada	2.7	2.7
			UK	4.3	Poland	26.0	
241 MW			Romania	15.4	Hungary	33.6	21.3
In Operation			Total	240.6	France	69.0	
	the states		Completed		Spain	12.0	
	and the second sec		In Sale Proc	ess (MW)	India	50.0	
714 MW	ST .		Poland	55.0	South Korea	9.0	
Late-stage Pipeline			Hungary	7.7	Vietnam	200.0	
(Estimate COD: 2019- 2021)			Canada	4.3	China	5.0	5.0
		As of Jun 30, 2019	Total	67.0	Total	714.0	33.5



Global Late-Stage Project Pipeline (As of June 30, 2019)



Strong Execution

2019 Q2 Connection

US

2019 Q3 Under Construction



Country	2019 Q2 Connected	Capacity (MW)	Country	Capacity (MW)	
Canada	FIT Projects	0.6	US	4.5	
China	DG Projects	5.8	Canada	2.7	
Poland	Auction 2016 & 2017	11.0	Hungary	21.3	
US	Utility Projects	19.6	China	5.0	
Total		37.0	Total	33.5	China



China: IPP with Creditworthy C&I Off-takers



201 MW Projects in Operation	Operating Assets	Capacity (MW)
Target to develop and own DG in	-Zhejiang & Shanghai	65.8
well-developed regions;	-Jiangsu	12.8
Focus on self-consumption projects	-Henan	61.5
with Credit worthy C&I Off-takers	-Anhui	32.1
	-Hebei	17.2
	-Shandong	7.5
	-Fujian	4.4
	Total	201.3

Project Pipeline	Location	MW (DC)	Project Type	Status	Expected COD / Sale	Business Model
DG	Zhejiang	5.0	DG	Construction	2019	Project Development



USA: Small Utility and Community Solar Projects

Project Pipeline	Location	MW (DC)	Project Type	Status	Expected COD / Sale	Business Model
RP-NC	NC	4.5	Utility	Construction	2019	Project Development
Utah	UT	9.2	Self-Consumption / DG	Development	2019	Project Development
MN-VOS	MN	19.6	Community Solar	Development	2019	Project Development
New York	NY	87.1	Community Solar	Development	2019	Project Development
RP-CA	СА	21.3	TBD	Development	2019	Project Development
Florida	FL	100.0	TBD	Development	2020	Project Development
Alpine	TX	65.0	TBD	Development	2020	Project Development
	Total	306.7				

Proven track record in MN, MA and NC

- Focused on the development of power station projects since 2015;
- Successfully ran several competitive sale processes from 2015 to 2019 to monetize projects at Start Date and COD.

Business development focus on opportunistic acquisitions and greenfield development

- New opportunities in community solar markets in MN and NY, with other markets being considered;
- Pursuing small utility scale projects with a mix of corporate, municipal and utility off-takers in NC, UT, FL, NY and TX;
- Pipeline expansion through early stage acquisitions, co-development and self-originated greenfield projects.

Value drivers

- Maximize developer profit through increases in project revenue and competitive tension in both project sales/development and operating costs;
- Focus on community and C&I sectors to generate higher project revenue;
- Adopting efficient competitive bidding process for project buyers as well as vendors, suppliers and service providers.



Canada: Solar with Community Participation

Community Participation

 Ontario Power Authority's FiT program: award additional FiT price for small projects with community participation.

Small Size

Average size - FiT3 projects: 450KW.

Project Finance Available

Project finance can be provided by local banks/financial institutions.



Project Pipeline	Location	MW (DC)	Project Type	Status	Expected COD / Sale	Business Model
FiT3	Ontario	2.7	DG	Construction	2019	Project Development



Poland: Small-scale Projects with FiT(CfD)

Continuous Success

2016 Auction

ReneSola awarded 13 projects (13MW), out of 76 projects (70MW) total awarded in this auction; FiT price: PLN 0.4088/kWh (\$0.115/kwh) for 15 years.

<u>2017 Auction</u>

ReneSola awarded 42 projects (42MW), out of 352 projects (350 MW) total awarded in this auction; FiT price: PLN 0.385-0.392/kWh (\$0.108kWh – 0.11/kWh) for 15 years.

2018 Auction

ReneSola awarded 26 projects (26MW). out of 554 projects (530MW) total awarded in this auction; FiT price: PLN 0.354-0.358/kWh (\$0.093 kWh – 0.094 kWh) for 15 years.

Recognized Name

• Leveraging this auction success, ReneSola is partnering with well-known utilities, EPC contractors, Investors, financing institutions for potential cooperation.

Competitive Financing & Low Equity Requirement

- Competitive financing from financial institutions and international banks, including some of the MLAs (policy lenders);
- Competitive construction finance and buyer's pre-payment promote efficient development.

Project Pipeline	Project Info	MW (DC)	Project Type	Status	Expected COD / Sale	Business Model
Auction 2018 Jun	26 individual projects, 1MW each	26.0	DG	Ready to build	2019/2020	Project Development
	Total	26.0				



15-Year

FiT(CfD)

>\$0.09/kWh

New Projects:

Preparing 2019 Auction

1 MW

Avg. Project Size

Hungary: Small-scale Projects with 25-Year FiT

Incentive Scheme

- National Renewable Action Plan: to cover 14.65% of its gross energy consumption from RES by 2020;
- The European Commission has approved Hungary's support scheme for solar and renewable energies;
- Small-scale PV facilitated through mandatory off-take system (by Hungarian electricity TSO, MAVIR);
- Hungarian Energy Authority ("HEA") to determine the duration and the amount of mandatory off-take.

Robust Growth

New installations: 36.9MW(2014), 100MW(2015), 101.3MW(2016); 310MW(2017); 400MW (2018);

Competitive Financing

Competitive project finance available from EU financing institutions and local bank.



0.5 MW Avg. Project Size

Project Pipeline	Project Info	MW (DC)	Project Type	Status	Expected COD / Sale	Business Model
Portfolio of "Micro PPs"	0.5 MW _{AC} each project	21.3	DG	Under construction	2019/2020	Project Development
Portfolio of "Micro PPs"	$0.5 \ MW_{AC}$ each project	12.3	DG	Ready to build	2019/2020	Project Development
		33.6				



India: Projects with Top-rated C&I Off-takers

Solid State Power Demand

- Expansion plan in manufacturing & significant growth in electricity load in Andhra Pradesh, Gujarat, Rajasthan and Maharashtra etc.
- Increase in Household electrifications;
- Sufficient potential buyers.

Project IRR >10%

Project	Location	Туре	MW (DC)	Off-taker Rating	Project Type	Status	Expected COD / Sale	Business Model
1	Rajasthan	Open Access	50.0	AAA	DG	Development	2020	Project Development



Other Geographies

France (69.0 MW)

• 69 MW joint development pipeline in southern France;

Spain (12.0 MW)

- Highest solar radiation in the Europe;
- Active PV market;
- Private PPA.

South Korea (9.0 MW)

- 20-years FiT(integrated) \$0.1666/KWh;
- Attractive financing terms.

Vietnam (200 MW)

- 20-year FiT \$0.0709/KWh;
- Land secured 200 MW planned.

Country	MW (DC)	Project Type	Status	Expected COD / Sale	Business Model
France	69.0	Utility	Development	2020/2021	Project Development
Spain	12.0	Utility	Development	2019/2020	Project Development
South Korea	9.0	Utility	Development	2019	Project Development
Vietnam	200.0	Utility	Development	2019/2020	Project Development
Total	290.0				



Financial Results



Income Statement

Unaudited Consolidated Statements of Income	I	Three Months Ended	
(US dollars in thousands, except ADS and share data)	Jun 30, 2019	Mar 31, 2019	Jun 30, 2018
Net revenues	13,567	13,058	27,809
Total net revenues	13,567	13,058	27,809
Cost of revenues	(3,077)	(12,693)	(19,598)
Gross profit	10,490	365	8,211
Operating (expenses) income:			
Sales and marketing	(77)	(23)	(173)
General and administrative	(2,747)	(2,323)	(2,680)
Other operating income (loss)	(583)	(122)	544
Total operating expenses	(3,407)	(2,468)	(2,309)
Income (loss) from operations	7,083	(2,103)	5,902
Non-operating (expenses) income:			
Interest income	121	113	43
Interest expense	(2,370)	(2,320)	(2,623)
Foreign exchange gains (loss)	1,739	(1,227)	(2,900)
Income (loss) before income tax, noncontrolling interests	6,573	(5,537)	422
Income tax expense	(64)	(15)	(1)
Net income (loss)	6,509	(5,552)	421
Less: Net income (loss) attributed to noncontrolling	1,385	(177)	1,112
Net income (loss) attributed to ReneSola Ltd	5,124	(5,375)	(691)



Balance Sheet

Unaudited Consolidated Balance Sheets	Jun 30,	Mar 31,	Jun 30,	Unaudited Consolidated Balance Sheets	Jun 30,	Mar 31,	Jun 30,
(US dollars in thousands)	2019	2019	2018	(US dollars in thousands)	2019	2019	2018
ASSETS				LIABILITIES AND SHAREHOLDERS' EQUITY			
				Current liabilities:			
Current assets:				Short-term borrowings	82,807	80,600	7,527
Cash and cash equivalents	8,729	6,986	24,805	Bond payable current	13,121	8,162	-
Restricted cash	3,261	2,981	1,571	Accounts payable	10,773	12,528	23,662
Accounts receiv able, net of allowances for				Adv ances from customers	23	34	213
doubtful accounts	39,467	40,159	43,893	Amounts due to related parties	10,126	15,392	31,725
Adv ances to suppliers, net	180	387	660	Other current liabilities Income tax payable	30,485 1,042	39,404 894	40,589 147
Value added tax recoverable	9,816	10,571	15,002	Salary payable	833	616	800
Prepaid expenses and other current assets	7,509	11,966	10,525	Operating lease liabilities current	622	152	-
Project assets current	69,948	65,119	77,799	Failed sale-lease back and finance lease liabilities current	12,925	13,152	_
-	07,740	03,117	1,006	Total current liabilities	162,757	170,934	104,663
Contract costs	-	-	1,006		102,101		101,000
				Long-term borrowings	10,514	11,035	72,742
Total current assets	138,910	138,169	175,261	Operating lease liabilities non-current	33,567	35,332	-
				Failed sale-lease back and finance lease liabilities non-current	70,712	78,092	85,021
				Total liabilities	277,550	295,393	262,426
Property, plant and equipment, net	179,832	150,826	195,885				
Deferred tax assets, net	1,664	1,379	414	Shareholders' equity			
Project assets non-current	12,318	46,069	17,133	Common shares	519,313	519,313	519,226
Operating lease right-of-use assets	35,019	36,699	-	Additional paid-in capital	9,596	9,529	8,710
Finance lease right-of-use assets	34,123	38,614	-	Accumulated deficit	(433,766)	(438,890)	(429,898)
Other non-current assets	4,426	5,903	922	Accumulated other comprehensive loss	(2,746)	(1,845)	(2,851)
				Total equity attributed to ReneSola Ltd	92,397	88,107	95,187
- Total assets	406,292	417,659	389,615	Noncontrolling interest	36,345	34,159	32,002
=				Total shareholders' equity	128,742	122,266	127,189
				Total liabilities and shareholders' equity	406,292	417,659	389,615

Subsequent Events & Guidance



Subsequent Events

Proposed Investment of \$11 Million

- Date of Terms Sheet Signed: September 12, 2019
- Investor: Shah Capital Opportunity Fund LP
- Scope of proposed transaction:
 - Shah to purchase 100 million ordinary shares at a price of US\$0.11/share, for a total consideration of US\$11 million
 - About 12% premium based on the average closing price in the last 30 trading days
- Strategic Value:
 - Provides an important capital infusion, enabling us to further expand project development business globally





	Q3 2019	2019
Revenue	\$15 to \$20 million	\$150 to \$170 million
Gross Margin	35% to 40%	20% to 25%

