



Q3 2019 Earnings Presentation

Safe Harbor Statement

This presentation may contain forward-looking statements and management may make additional forward-looking statements in response to your questions. These statements are made under the "safe harbor" provisions of the U.S. Private Securities Litigation Reform Act of 1995. These forward-looking statements can be identified by terminology such as "will," "expects," "anticipates," "future," "intends," "plans," "believes," "estimates," "confident" and similar statements. Statements that are not historical facts, including statements concerning our beliefs, forecasts, estimates and expectations, are forward-looking statements. Forward-looking statements involve inherent risks and uncertainties that could cause actual results to differ materially from those projected or anticipated, including risks related to: the risk that our results of operations may fluctuate from period to period; the risk of PRC governmental policy changes; the risk that we face intense competition from other solar companies; the risk that PRC economic, political and social conditions as well as government policies can affect our business and other risks outlined in our public filings with the Securities and Exchange Commission, including our annual report on Form 20-F.

The forward-looking statements made in this presentation relate only to events or information as of the date on which the statements are made in this presentation. Except as required by law, we undertake no obligation to update or revise publicly any forward-looking statements, whether as a result of new information, future events or otherwise, after the date on which the statements are made or to reflect the occurrence of unanticipated events.



ReneSola: Pure Downstream Player

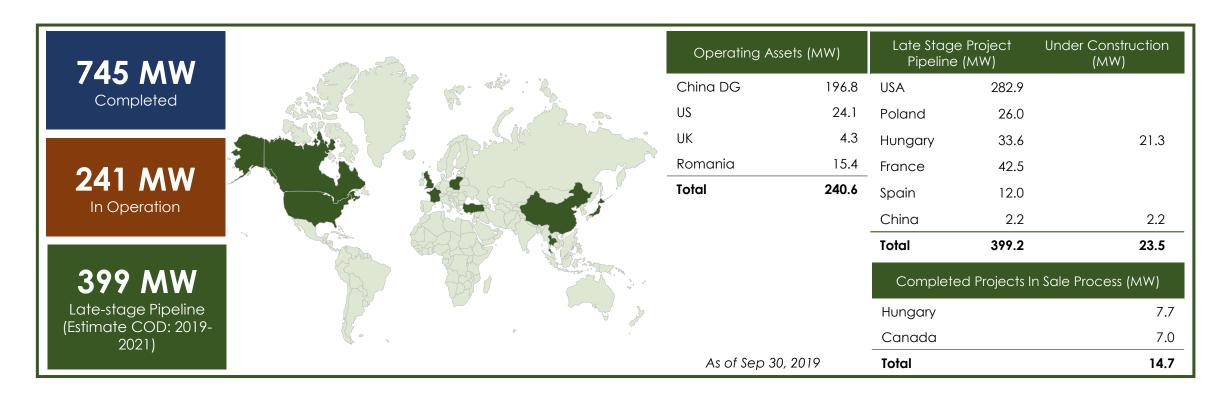
Downstream Player

- Developer
- IPP
- 0&M

High Yield: to own and operate commercial projects with high equity IRR

Distributed: develop and operate small-scale DG projects (e.g.<1MW) with high FiT/PPA price

Global: projects diversified in more than 10 countries, with solid development pipeline focused on U.S. and Europe





Leadership Transition

Yumin Liu Chief Executive Officer

- 20 years of industry experience
- VP of EMEA for Canadian Solar
- President of Recurrent Energy
- Senior leader at GCL
- M.S. International Commerce, University of Kentucky
- B.S. and M.S. Mechanical Engineering, Northeast University in Shenyang China

Ke Chen Chief Financial Officer

- Director of ReneSola
- 13 years capital markets experience
- Invests in solar industry in China
- MBA, Kenan-Flagler Business School at UNC Chapel Hill
- M.S. in Chemistry from University of Florida
- B.S. from University of Science and Technology of China



Strong Execution

2019 Q3 Connections

2019 Q4 Under Construction



| Country | 2019 Q3 Connected | Capacity (M) |
|---------|-------------------|--------------|
| US | Utility Projects | 4.5 |
| Canada | FIT Projects | 2.7 |
| China | DG Projects | 2.8 |
| Total | | 10.0 |



| Country | 2019 Q4 Under Construction | Capacity (MW) |
|---------|----------------------------|---------------|
| Hungary | DG Projects | 21.3 |
| China | DG Projects | 2.2 |
| Total | | 23.5 |



Global Project Development Pipeline

(As of September 30, 2019)



USA: Small Utility and Community Solar Projects

| Project Pipeline | Location | MW (DC) | Project Type | Status | COD / Sale | Business Model |
|------------------|----------|---------|-----------------|-------------|------------|---------------------|
| Utah | UT | 9.17 | DG | Development | 2020 | Project Development |
| MN-VOS | MN | 18.2 | Community Solar | Development | 2019 | Project Development |
| New York | NY | 79.5 | Community Solar | Development | 2020 | Project Development |
| RP-CA | CA | 11.0 | Utility | Development | 2020 | Project Development |
| Florida | FL | 100.0 | TBD | Development | 2020 | Project Development |
| Alpine | TX | 65.0 | TBD | Development | 2020 | Project Development |
| | Total | 282.9 | | | | |
| Operating Assets | Location | MW (DC) | Project Type | Status | COD / Sale | Business Model |
| RP-NC | NC | 24.1 | Utility | Operating | 2019 | IPP Business |

Proven track record in MN, MA and NC

- Focused on the development of power station projects since 2015;
- Successfully ran several competitive sale processes from 2015 to 2019 to monetize projects at Start Date and COD.

Business development focus on opportunistic acquisitions and greenfield development

- New opportunities in community solar markets in MN and NY, with other markets being considered;
- Pursuing projects with a mix of corporate, municipal and utility off-takers in NC, UT, FL, NY and TX;
- Pipeline expansion through early stage acquisitions, co-development and self-originated greenfield projects.

Value drivers

- Maximize developer profit through increases in project revenue and competitive tension in both project sales/development and operating costs;
- Focus on community and C&I sectors to generate higher project revenue;
- Adopting efficient competitive bidding process for project buyers as well as vendors, suppliers and service providers.



Poland: Small-scale Projects with FiT

Monetizing our Efforts

- SOLD all 55 MW of projects awarded in the 2016 and 2017 auctions
- Sale completed and revenue recognized in September 2019

Subsequent to quarter-end:

■ SOLD the project rights for 13 MW of the 26 MW awarded in the 2018 auction

Recognized Name

■ Leveraging its auction success, ReneSola is partnering with well-known utilities, EPC contractors, Investors, financing institutions for potential cooperation.

Competitive Financing & Low Equity Requirement

- Competitive financing from financial institutions and international banks, including some of the policy lenders;
- Competitive construction finance and buyer's pre-payment promote efficient development.



| Project Pipeline | Project Info | MW (DC) | Project Type | Status | Expected COD / Sale | Business Model |
|------------------|----------------------------------|---------|--------------|---------------------|---------------------|---------------------|
| Auction 2018 Jun | 26 individual projects, 1MW each | 26.0 | DG | 13 MW sold Nov 2019 | 2019 | Project Development |
| | Total | 26.0 | | | | |



Hungary: Small-scale Projects with 25-Year FiT

Incentive Scheme

- National Renewable Action Plan: to cover 14.65% of its gross energy consumption from RES by 2020;
- The European Commission has approved Hungary's support scheme for solar and renewable energies;
- Small-scale PV facilitated through mandatory off-take system (by Hungarian electricity TSO, MAVIR);
- Hungarian Energy Authority ("HEA") to determine the duration and the amount of mandatory off-take.

Robust Growth

- Total installed capacity: 235MW(2016); 344MW(2017); 665MW (2018); 1.15 GW(as of Oct, 2019);
- New installations: 63MW(2016); 109MW(2017); 321MW (2018); 485 MW (as of Oct, 2019);
- New Tender Regime start in 2019 with 130 MW and continue in 2020 with 300 MW for solar.

Competitive Financing

• Competitive project finance available from EU financing institutions and local bank.



| Project Pipeline | Project Info | MW (DC) | Project Type | Status | Expected COD / Sale | Business Model |
|--------------------------|-----------------------------------|---------|--------------|--|---------------------|---------------------|
| Portfolio of "Micro PPs" | 0.5 MW _{AC} each project | 6.2 | DG | Under construction (Signed sales contract) | 2019 | Project Development |
| Portfolio of "Micro PPs" | 0.5 MW _{AC} each project | 15.1 | DG | Under construction | 2019/2020 | Project Development |
| Portfolio of "Micro PPs" | 0.5 MW _{AC} each project | 12.3 | DG | Ready to build | 2020 | Project Development |
| | Total | 33.6 | | | | |



France: 20-Year FiT Scheme Projects

Market Opportunities

- Ambitious national targets. Environment Minister just announced 40% RES by 2030. annual growth of 2 GW necessary by 2023.
- Consolidated market with experienced international players and high demand in Ready to Build("RTB") projects.
- Bid systems supported by government insure current development on restricted areas: allows PV rooftop, shade houses & ground mounted. Each category benefits from a specific unique tender tariff around USD 0.06 /kwh to USD 0.09/kwh during 20 years.
- Easy access to financing and have competitive project financing rates: around 2,5% at 20 years.

20-Year
Fit scheme + PPAs

| Project Pipeline | Location | MW (DC) | Project Type | Status | Expected COD / Sale | Business Model |
|----------------------|----------|---------|----------------|-------------------|---------------------|---------------------|
| SOLARPARK - Eguilles | France | 30.0 | Ground mounted | Under development | 2019/2020 | Project Development |
| Minjoulet | France | 5.0 | Ground mounted | Under development | 2019/2020 | Project Development |
| Les Termes | France | 4.5 | Ground mounted | Under development | 2020/2021 | Project Development |
| Les Toiras | France | 3.0 | Ground mounted | Under development | 2020/2021 | Project Development |
| | Total | 42.5 | | | | |



Spain: Ground-Mounted Projects

Market Opportunities

- Well developed market with experienced international players; High demand in Ready to Build("RTB") projects on the market.
- Best Solar Yield in Europe, our projects are located in south of Spain –mainly in Murcia Region > 1650 MWh/MW per year.
- Extremely competitive project financing.

Project IRR>10%

| Project Pipeline | Location | MW (DC) | Project Type | Status | Expected COD / Sale | Business Model |
|------------------|--------------|---------|----------------|-------------------|---------------------|---------------------|
| Caravaca | Spain-Murcia | 6.0 | Ground Mounted | Under development | 2020 | Project Development |
| Altajero | Spain-Murcia | 6.0 | Ground Mounted | Under development | 2020 | Project Development |
| | Total | 12.0 | | | | |



Operating Assets (As of September 30, 2019)



Operating Assets: IPP with Creditworthy Off-takers or Favorable Fit/PPA



241 MW

Projects in Operation

- Target to develop projects in well-developed regions;
- Focus on projects with Credit worthy C&I Off-takers or favorable Fit/PPA.

| Operating Assets | Capacity (MW) |
|----------------------|---------------|
| China DG | 196.8 |
| - Zhejiang& Shanghai | 61.1 |
| - Henan | 61.7 |
| - Anhui | 32.1 |
| - Hebei | 17.2 |
| - Jiangsu | 12.8 |
| - Shandong | 7.5 |
| - Fujian | 4.4 |
| Romania | 15.4 |
| United States | 24.1 |
| United Kingdom | 4.3 |
| Total | 240.6 |

| Project Pipeline | Location | MW (DC) | Project Type | Status | Expected COD / Sale | Business Model |
|------------------|----------|---------|--------------|--------------|---------------------|----------------|
| China DG | Zhejiang | 2.2 | DG | Construction | 2019 | IPP Business |



Financial Results



Income Statement

| Unaudited Consolidated Statements of Income | Thr | ee Months Ended | |
|--|--------------|-----------------|--------------|
| (US dollars in thousands) | Sep 30, 2019 | Jun 30, 2019 | Sep 30, 2018 |
| | | | |
| Net revenues | 65,963 | 13,567 | 18,765 |
| Total net revenues | 65,963 | 13,567 | 18,765 |
| Cost of revenues | (49,731) | (3,077) | (10,152) |
| Gross profit | 16,232 | 10,490 | 8,613 |
| Operating (expenses) income: | | | |
| Sales and marketing | (365) | (77) | (119) |
| General and administrative | (2,101) | (2,747) | (2,599) |
| Impairment of long-lived assets | (5,532) | (2,/4/) | (2,377) |
| Other operating loss | (872) | (583) | (189) |
| Total operating expenses | (8,870) | (3,407) | (2,907) |
| rolal operaling expenses | (8,870) | (3,407) | (2,707) |
| Income from operations | 7,362 | 7,083 | 5,706 |
| Non-operating (expenses) income: | | | |
| Interest income | 2 | 121 | 145 |
| Interest expense | (2,193) | (2,370) | (2,680) |
| Foreign exchange gains (loss) | (2,505)← | 1,739 | 406 |
| Income before income tax, noncontrolling interests | 2,666 | 6,573 | 3,577 |
| Income tax expense | (844) | (64) | (3) |
| Netincome | 1,822 | 6,509 | 3,574 |
| Less: Net income (loss) attributed to noncontrolling | | | |
| interests | (538) | 1,385 | 2,084 |
| Net income attributed to ReneSola Ltd | 2,360 | 5,124 | 1,490 |
| Normodina didipoled to Reflectore Ed | 2,000 | V,124 | 1,470 |

Revenue growth reflects organic growth AND late close of several anticipated H1 project sales

Lower sequential gross margin reflects mix shift back to project sales

Impairment reduced EPS* by \$0.15

F/X reduced EPS* by \$ 0.07 (EPS was \$0.13 in constant currency)

*EPS refers to earnings per ADS



Balance Sheet

| Unaudited Consolidated Balance Sheets | Sep 30, | Jun 30, | Sep 30, | Unaudited Consolidated Balance Sheets | Sep 30, | Jun 30, | Sep 30, |
|--|---------|---------|---------|--|--------------|--------------|------------|
| (US dollars in thousands) | 2019 | 2019 | 2018 | (US dollars in thousands) | 2019 | 2019 | 2018 |
| ASSETS | | | | LIABILITIES AND SHAREHOLDERS' EQUITY | | | |
| | | | | Current liabilities: | | | |
| Current assets: | | | | Short-term borrowings | 41,357 | 82,807 | 7,123 |
| Cash and cash equivalents | 9,361 | 8,729 | 8,067 | Bond payable current | 4,924 | 13,121 | - |
| Restricted cash | 866 | 3,261 | 2,582 | Accounts payable Substantial debt reduction | 13,980 | 10,773 | 24,556 |
| Accounts receivable, net of allowances for | | | | Adv ances from customers | 26 | 23 | 19 |
| doubtful accounts | 39,871 | 39,467 | 39,155 | Amounts due to related parties | 2,211 | 10,126 | 22,401 |
| Inventories, net of inventory provisions | - | - | 169 | Other current liabilities | 28,229 | 30,485 | 37,932 |
| Advances to suppliers, net | 614 | 180 | 649 | Income tax payable Salary payable | 1,176 526 | 1,042 833 | 796 471 |
| Value added tax recoverable | 6,778 | 9,816 | 16,784 | Operating lease liabilities current | 1,257 | 622 | 4/1 |
| Prepaid expenses and other current assets | 8,893 | 7,509 | 6,740 | Failed sale-lease back and finance lease liabilities current | 10,812 | 12,925 | |
| Project assets current | 27,245 | 69,948 | 63,479 | Liabilities held for sale | 8,982 | 12,725 | |
| Contract costs | - | - | 375 | Total current liabilities | 113,480 | 162,757 | 93,298 |
| Assets held for sale | 13,220 | - | - | | 110,100 | 102,. 0. | 70,270 |
| | | | | Long-term borrowings | 10,905 | 10,514 | 73,294 |
| Total current assets | 106,848 | 138,910 | 138,000 | Operating lease liabilities non-current | 21,545 | 33,567 | - |
| | | | | Failed sale-lease back and finance lease liabilities non-current | 57,461 | 70,712 | 79,922 |
| Property, plant and equipment, net | 155,244 | 179,832 | 192,541 | Total liabilities | 203,391 | 277,550 | 246,514 |
| Deferred tax assets, net | 1,042 | 1,664 | 1,103 | _ | | | |
| Project assets non-current | 12,656 | 12,318 | 43,023 | Shareholders' equity | | | |
| Operating lease right-of-use assets | 23,435 | 35,019 | - | Common shares | 519,313 | 519,313 | 519,313 |
| Finance lease right-of-use assets | 32,681 | 34,123 | - | Additional paid-in capital | 9,667 | 9,596 | 8,665 |
| Other non-current assets | 809 | 4,426 | 774 | Accumulated deficit | (431,406) | (433,766) | (428,408) |
| | | | | Accumulated other comprehensive loss | (3,164) | (2,746) | (4,790) |
| Total assets | 332,715 | 406,292 | 375,441 | Total equity attributed to ReneSola Ltd | 94,410 | 92,397 | 94,780 |
| | | | | Noncontrolling interest | 34,914 | 36,345 | 34,147 |
| | | | | Total shareholders' equity | 129,324 | 128,742 | 128,927 |
| | | | | Total liabilities and shareholders' equity | 332,715 | 406,292 | 375,441 |

Key Valuation Metrics Lowest Among Peers

| Q3 2019 Profitability (USD\$ in 000s) | Renesola (NYSE: SOL) | Sunrun Inc (NASDAQ: RUN) | Vivint Solar (NYSE:VSLR) | SunPower (NASDAQ: SPWR) | Sunnova (NYSE:NOVA) |
|--|-------------------------|-----------------------------|-----------------------------|----------------------------|------------------------|
| Revenue | 65,963.0 | 215,542.0 | 103,849.0 | 475,958.0 | 36,615.0 |
| Gross Profit | 16,232.0 | 56,152.0 | 35,412.0 | 48,251.0 | 24,487.0 |
| Operating Income | 7,362.0 | (60,344.0) | (43,979.0) | (47,623.0) | (5,898.0) |
| EBITDA | 15,395.5 | (10,743.0) | (22,053.0) | 42,000.0 | 15,867.0 |
| Income (loss) before Income Tax and Non controlling interests from Continuing Operations | 2,666.0 | (107,365.0) | (70,690.0) | (12,063.0) | (34,369.0) |
| Net Income attributable to common stockholders | 2,360.0 | 28,990.0 | (13,835.0) | (15,017.0) | (37,590.0) |

| Q3 2019 Financial Ratios | Renesola | Sunrun Inc | Vivint Solar | SunPower | Sunnova |
|----------------------------|-------------|---------------|--------------|----------------|-------------|
| | (NYSE: SOL) | (NASDAQ: RUN) | (NYSE:VSLR) | (NASDAQ: SPWR) | (NYSE:NOVA) |
| Current Ratio | 0.94 | 1.32 | 0.95 | 1.31 | 0.96 |
| Total Liability Ratio | 61.13% | 71.09% | 84.42% | 108.48% | 63.57% |
| Return on Assets (ROA) | 0.64% | 0.54% | -0.53% | -0.89% | -1.83% |
| Return on Investment (ROI) | 1.21% | 0.69% | -0.67% | -1.40% | -2.12% |
| Return on Equity (ROE) | 2.53% | 3.15% | -6.22% | N/A | -7.04% |

| Stock Data (as of 11/21/2019) | Renesola (NYSE: SOL) | Sunrun Inc (NASDAQ: RUN) | Vivint Solar (NYSE:VSLR) | SunPower (NASDAQ: SPWR) | Sunnova (NYSE:NOVA) |
|-------------------------------|-------------------------|-----------------------------|-----------------------------|----------------------------|------------------------|
| Market Capitalization (\$M) | 57.9 | 1,599.0 | 789.9 | 1,058.2 | 872.6 |
| PE Ratio (2019E) | 10.1x | 58.3x | N/A | N/A | N/A |
| EPS (2019E) | 0.15 | 0.23 | -0.79 | -0.32 | -2.36 |
| Share price (\$) | 1.52 | 13.42 | 6.47 | 7.15 | 10.10 |
| Diluted shares (in Million) | 38.1 | 118.1 | 122.1 | 142.6 | 84.0 |

| Valuation Metrics | Renesola (NYSE: SOL) | Sunrun Inc (NASDAQ: RUN) | Vivint Solar (NYSE:VSLR) | SunPower (NASDAQ: SPWR) | Sunnova (NYSE:NOVA) |
|---------------------------------|-------------------------|-----------------------------|-----------------------------|----------------------------|------------------------|
| Enterprise Value to 2020 Sales | 2.3x | 4.7x | 5.1x | 0.8x | 12.9x |
| Enterprise Value to 2020 EBITDA | 13.4x | 138.0x | 45.5x | 10.8x | 35.7x |
| Price to 2020 Sales | 0.5x | 1.7x | 1.9x | 0.5x | 5.2x |
| Price to 2020 Earnings | 12.7x | 20.5x | | 43.2x | |

Source: Company reports, Thomson Reuters

Guidance

| | Q4 2019 | 2019 | |
|--------------|----------------------|------------------------|--|
| Revenue | \$45 to \$50 million | \$130 to \$140 million | |
| Gross Margin | 10% to 15% | 20% to 25% | |





1. Shah Capital Invests US\$11 Million in ReneSola

- Transaction closing date: October 2, 2019
- Investor: Shah Capital Opportunity Fund LP
- Scope of the transaction:
 - $_{\circ}$ Shah to purchase 100 million ordinary shares for a total consideration of US\$11 million.
- Strategic Value:
 - Provides an important capital infusion, enabling us to further expand project development business the US and Europe.



2. Sale of 13.9MW of DG Projects in Hungary

- Transaction closing date: October 10, 2019
- Buyer: Obton
- Scope of the transaction:
 - ReneSola successfully sold 24 solar plants with a combined capacity of 13.9MW DG Projects in Hungary to Obton.
- Strategic Value:
 - Demonstrates ReneSola's skill in developing and operating solar projects,
 completing long-term financing transactions and monetizing projects to generate profits in the downstream segment of the solar industry across Europe.



3. Agreement to Sell 13 MW of Project Rights in Poland

- Date of contract signed: November 14, 2019
- Buyer: SUNfarming Polska Asset 4 sp.z o.o. ("SUNfarming")
- Scope of the transaction:
 - ReneSola entered into an agreement to sell a 13MW portfolio of DG project rights in Poland to SUNfarming.
- Strategic Value:
 - Further demonstrates our ability to develop and monetize solar projects with profit.
 - Strengthens leadership position in the Polish Solar market.

